P.S.C. No. 35, Original Sheet No. 23 Canceling P.S.C. No. 34, Second Revised Sheet No. 11

| Rate D Interruptible Service | | |
|--|--------------------|--|
| Standard Rider | CANCELLED | |
| This Interruptible Rate is a rider to Rates A, B, C, E, and G. | | |
| Applicable | October 1, 2021 | |
| In all territory served by EKPC. | KENTUCKY PUBLIC | |
| Availability of Service | SERVICE COMMISSION | |

This rate shall be made available at any load center, to any owner-member where a retail member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the twelve (12)-month period ended May 31.

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

| Notice Minutes | Annual | Annual Hours of Interruption | | |
|----------------|--------|------------------------------|--------|--|
| | 200 | 300 | 400 | |
| | | | | |
| 30 | \$4.20 | \$4.90 | \$5.60 | |

Determination of Measured Load - Billing Demand

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen (15)-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months November through April Hours Applicable for Demand Billing – EPT 6:00 a.m. to 9:00 p.m.

May through October

10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

| | | KENTUCKY PUBLIC SERVICE COMMISSION |
|-----------------|--|---|
| | | Gwen R. Pinson |
| 2) 2) | | Executive Director |
| DATE OF ISSUE: | October 2, 2017 | NY 000 |
| | Operations and a standard strength and a floor block and a strength and a strengt | Suven R. Punson |
| DATE EFFECTIVE: | Service rendered on and after November 2, 20 | |
| ISSUED BY: | antonin & land left | EFFECTIVE |
| ISSUED BT. | Apthony & Comphall | 11/2/2017 |
| | Anthony Campbell, President and Chief Executive Officer | PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |
| | President and Chief Executive Officer | |
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FOR ALL COUNTIES SERVED

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P.S.C. No. 35, Original Sheet No. 24 Canceling P.S.C. No. 34, Second Revised Sheet No. 12

Rate D (continued)

Conditions of Service for Customer Contract

- The retail member will, upon notification by EKPC, reduce the load being supplied by the owner-member to the contract capacity level specified by the contract.
- EKPC will endeavor to provide the retail member as much advance notice as possible of the interruption of service. However, the retail member shall interrupt service within the notice period as contracted.
- Service will be furnished under the owner-member's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
- No responsibility of any kind shall attach to EKPC and/or the owner-member for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
- The retail member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the retail member's premises, required for interruptible service.
- 6. The minimum original contract period shall be <u>one year</u> and thereafter until terminated by giving at least sixty (60)-days previous written notice. EKPC may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
- 7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, bus SERVICE COMMISSION
- D. Energy usage in kWh multiplied by the energy rate.

| | | KENTUCKY PUBLIC SERVICE COMMISSION |
|-----------------|---|---|
| 5 | С. | Gwen R. Pinson Executive Director |
| DATE OF ISSUE: | October 2, 2017 | Shwen R. Punson |
| DATE EFFECTIVE: | Service rendered on and after November 2, 20 | 7 EFFECTIVE |
| ISSUED BY: | Anthony Scampbell, President and Chief Executive Officer | 11/2/2017 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

October 1, 2021

FOR ALL COUNTIES SERVED

P.S.C. No. 35, Original Sheet No. 25 Canceling P.S.C. No. 34, Second Revised Sheet No. 15

Rate D (continued)

Number and Duration of Interruptions

- A. There shall be no more than two (2) interruptions during any 24-hour calendar day. No interruption shall last more than twelve hours
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the retail T member-contracted level of interruptible service.

Charge for Failure to Interrupt

If the retail member fails to interrupt load as requested by EKPC, the owner-member shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.



| | | KENTUCKY PUBLIC SERVICE COMMISSION |
|-----------------|--|---|
| | | Gwen R. Pinson |
| DATE OF ISSUE: | October 2, 2017 | Suven R. Punson |
| DATE EFFECTIVE: | Service rendered on and after November 2, 20 | 7EFFECTIVE |
| ISSUED BY: | Anthony Campbell, President and Chief Executive Officer | 11/2/2017 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) |

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